

PGE - Geothermal is the key to Energy Transition and Indonesia can emerge as the World's Green Energy Giant

PT Pertamina Geothermal Energy (Tbk)

February 2025

Energizing Green **Future**



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Experience:

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- President Director, PT Medco Cahaya Geothermal
- Board of Director, PT Sarulla Operating Ltd
- VP Exploration and Subsurface, Supreme Energy Corporation



Education:

- Diploma in Geothermal Technology, University of Auckland
- Master of Science in Geology, University of Texas, El Paso, USA
- Bachelor of Science in Geology, University of Texas, El Paso, USA

Experience:

- GM Area Geothermal Lahendong, Pertamina Geothermal Energy
- Manager Drilling Planning & Support, Pertamina Geothermal Energy
- Manager Operation Area Lahendong, Pertamina Geothermal Energy



Education:

- Master of Science in Geothermal Exploration, Universitas Indonesia
- Bachelor of Petroleum Engineering, Universitas Islam Riau

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- Director of Operation/Country Manager, Pertamina Internasional EP Algeria



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Education:

- Master of Finance, Prasetiya Mulya Business School
- Bachelor of Finance, University of Texas at Dallas

Swasembada Energi: Leveraging Indonesia Indigenous Resources to Achieve Successful Energy Transition towards NZE 2060, GDP Growth and Security

Committed to Net Zero by 2060 or sooner



"If something undesirable happens, it will be difficult for us to secure energy resources from other countries. Therefore, we must achieve energy self-sufficiency, and we are capable of it. We also have abundant underground energy resources, **including geothermal energy...**"

Geothermal proven RE to drive Swasembada Energi



Energy Transition - Nearly emission free, highly dispatchable, stable baseload supply, located at the present and future high demand area

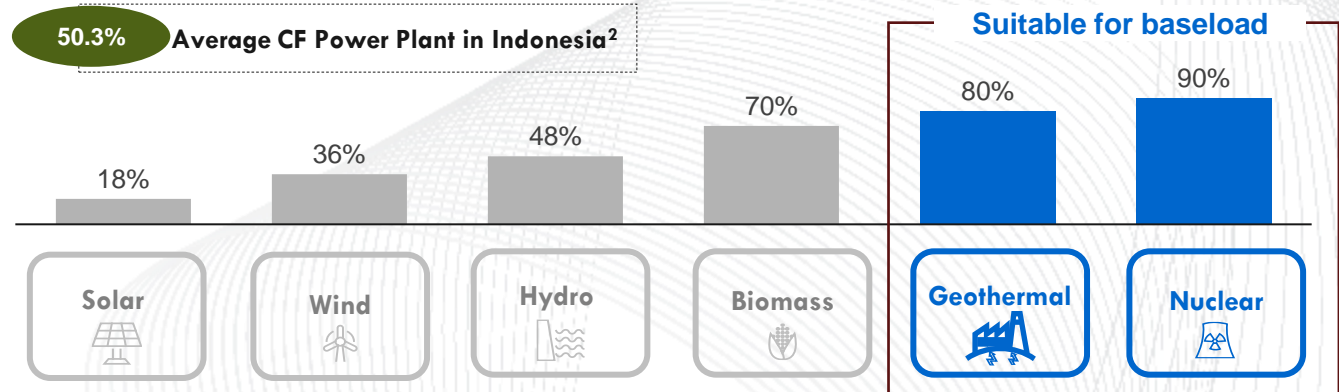


Accelerate national economic growth – Capacity growth from the second biggest resources in the world, new green revenue stream (*hilirisasi*) & off-grid product



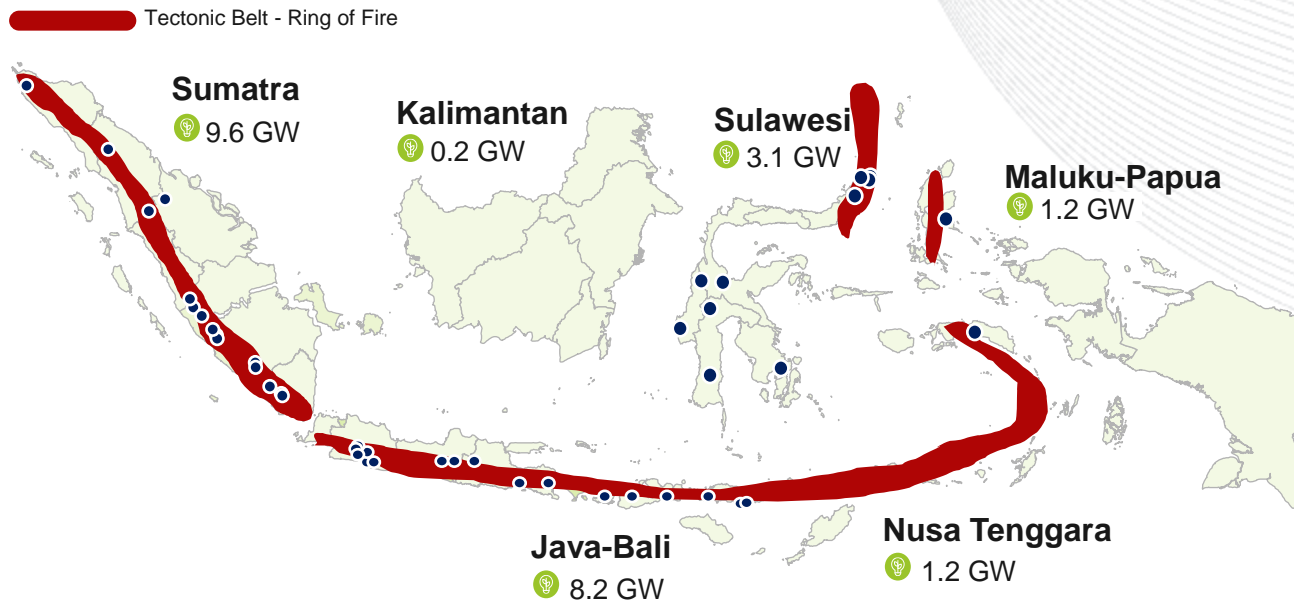
Energy Security – Baseload to replace fossil fuel dependency, Green manufacturing is critical to enter global supply chain

Only baseload RE with high global weighted average CF¹



¹ Capacity factor is calculated as the total output energy divided by the theoretically maximum energy production at full capacity utilization.
Source: IRENA (International Renewable Energy Agency) report: Renewable Power Generation Costs in 2019, U.S. Department of Energy, EIA

Indonesia's world-class geothermal resources (~24 GW) position it to become a global energy powerhouse, reducing reliance on fossil fuels and creating significant national impact



- World Top Geothermal Resources**
 - Indonesia has 2nd largest geothermal resources in the world, most geothermal prospects are high temperature hydrothermal systems, >200 deg C
 - 24 GW of overall potential, but utilization remains low at only 2.6 GW (~10%)
 - Additionally, low to mid-temperature resources present significant opportunity for further exploitation
- Integrating with Green Super Grid PLN**
 - Integrating geothermal to be accessible everywhere in the country is key – grid needs acceleration
- Present Off-Grid Opportunities**
 - Additional multiple use of baseload renewable energy such as Green Hydrogen, Green DC
- Energy Security**
 - Huge baseload across regions will reduce dependency on fossil fuels (1 MWh = 1.87 BOE)



Investments¹

Substantial investment for developing geothermal

~\$50 Bn

~\$350 mn per 55 MW power plant



GDP growth

Vector to boost RE energy mix while aiming for 8% growth

\$62-63 Bn

\$1 invested, \$1.25 contributed to direct GDP



Value Chain²

New green revenue from off grid and manufacturing

~\$9+ Bn

~500 USD mn est. net margin by 2035



Energy security

Highly dispatchable base load that can reduce fossil dependency

~10.5 GW

>40% utilization target by 2035



Emission Reduction

Nearly emission free energy as electricity and heat

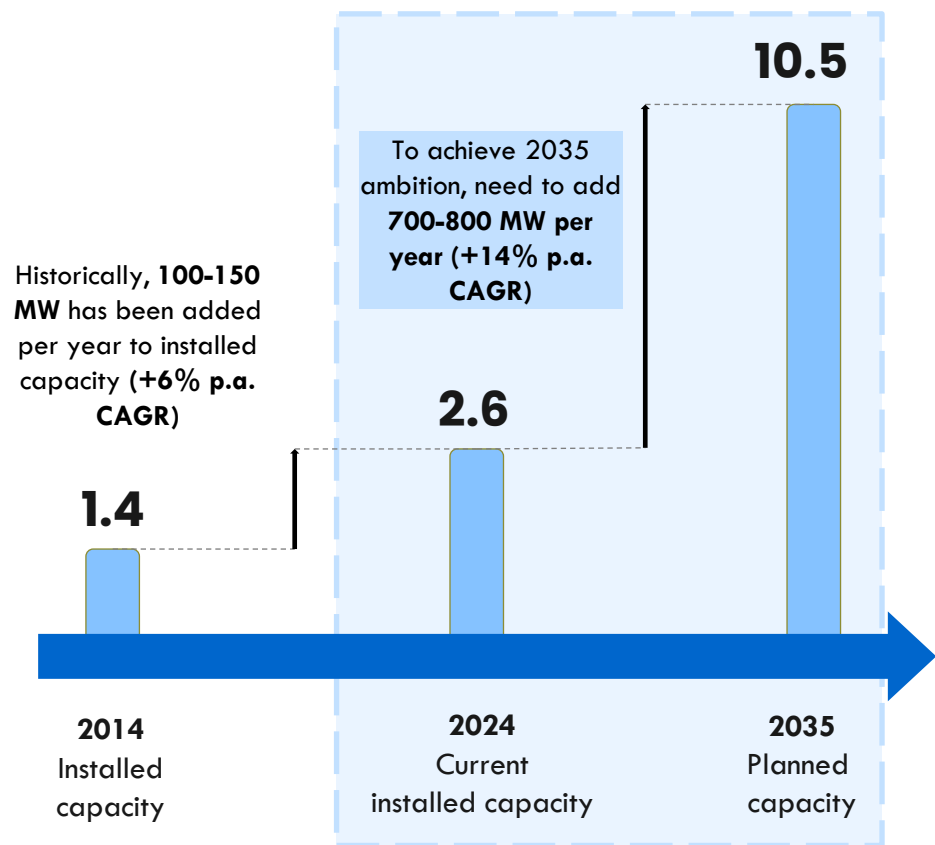
~55 mn tCO2

15x less emissions than coal

1. Cumulative investment spread across years
 2. Consider EPCC, binary units and plant O&M based on JV with PGASOL, ORMAT and PertaMC and Green H2 and Green DC business

Business model: New Geothermal Business Model needed based on 40+ years development experience to accelerate geothermal capacity increase by 2035

Target Geothermal capacity in Indonesia, GW



Key paradigm shifts to address commerciality issue for geothermal

A. Stage development to reduce sub-surface / drilling risk



Lower MW capacity than initial estimates; ~50% exploration drilling success rate



Staged development to reduce sub-surface risk – priority focus on high maturity, i.e. proven + probable (70-80% exploration success rate)

B. Project acceleration to shorten the long execution timelines



Given large scale, time needed for development (>7 years from FID Exploration to COD)



Small-Scale, step by step, technology adoption and shorter permitting process (4-5 years)

C. Volume, new technology and new revenue stream to reduce capital cost



Slow technology adoption, higher drilling cost (est capex USD 7 Mio/MW)



Reduce USD per MW by pioneering new technology & new revenue stream (est capex USD 5 Mio/MW)

D. Developing off-grid business & value-chain manufacturing



Limited focus on adjacent business and reliance on technology purchases despite TKDN requirements




Promote green businesses (i.e. green H2, green ammonia) and localize downstream technology

Pertamina Geothermal Energy can be the main engine in Indonesia to create an ideal ecosystem and manage the entire geothermal value chain – total project

PGE's Advantages



Large & Top Quality Resources
~3GW



Large volume, can drive at-scale operations, ~3.2 GW total resources

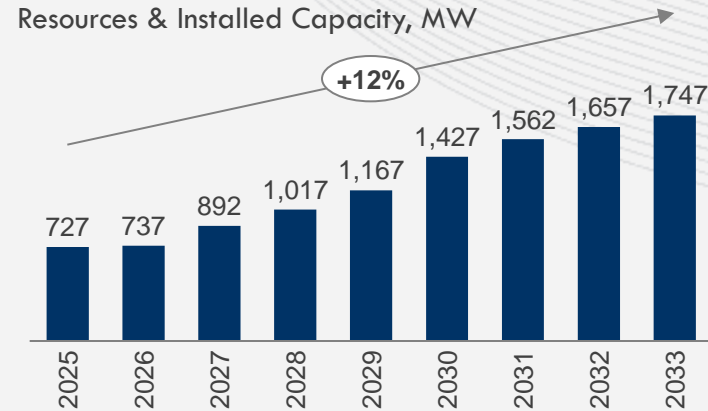


Strong Financial Capability / Low CoF

UPSTREAM

Geothermal Development

Existing Revenue Generator



Step-wise development in adjacent areas to improve success ratio and optimize cost



Drive new commercially-proven technologies e.g., multilateral wells, ESP to enhance production and accelerate COD



Leverage collaboration and high volume to build market and consolidate demand

DOWNSTREAM

Downstream Industry



Short to Medium Term

- Increase local capability and enhance local content (TKDN)
- Captive market opportunities
- Maximize the economic potential of investments
- Expand into non-geothermal markets



Green Byproduct and Industrial Estate



Medium to Long Term

Building a New Indonesia Green Industrial Hub as well as pioneering and contributing to carbon credits in Indonesia's carbon market.



Ulubelu Pilot Plant Green Hydrogen

Green Hydrogen production through electrolysis using geothermal water and electricity.



Carbon Credit

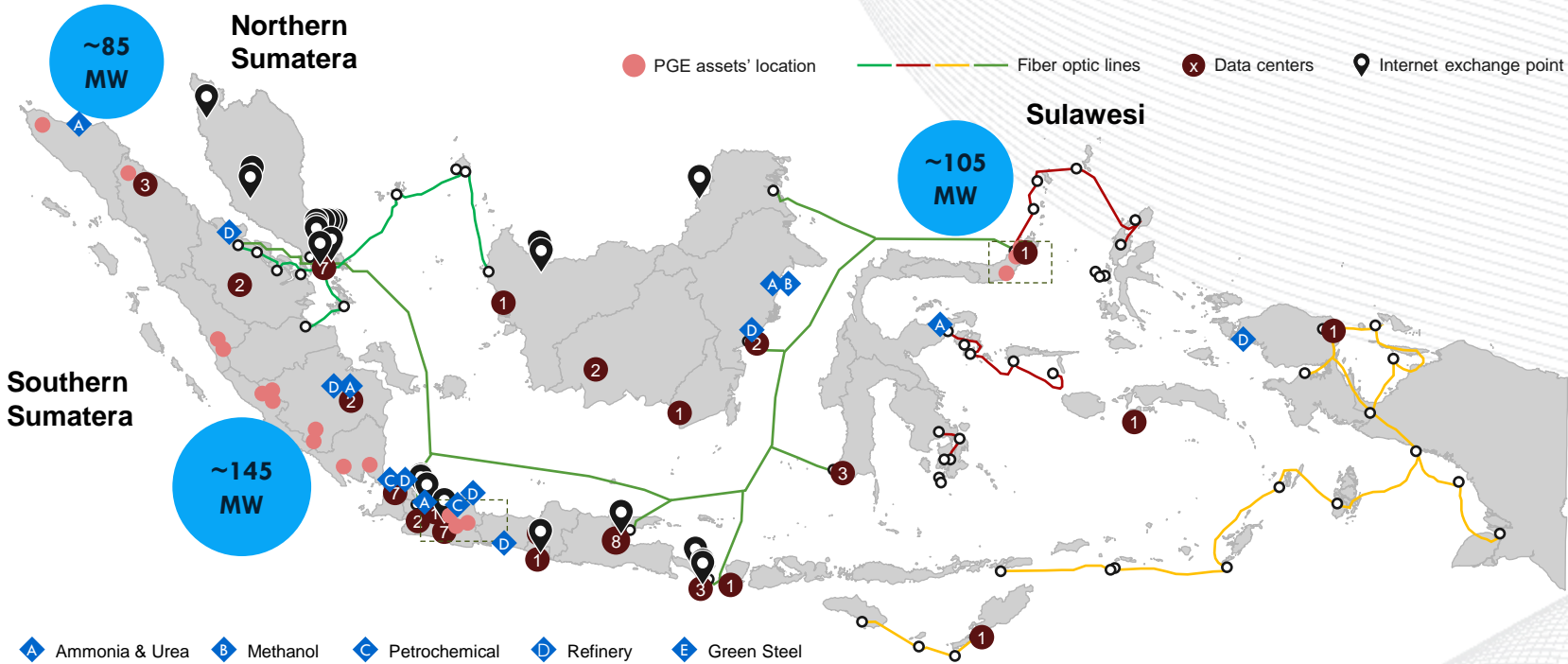
Carbon credit contribution to domestic and international markets.



Industrial Estate

Initiating a Joint Study on technical and commercial feasibility.

PGE is preparing the initial step with a 300 MW potential buyer to support the acceleration of Industrial Estate and Green Hydrogen production



Key Insight



Plan for Electricity Utilization Beyond PLN's Electricity Absorption



Why Geothermal for Industrial Estate?

- **High efficiency & capacity factor**, eliminating the need for interim energy storage (electrical battery).
- **Baseload energy**, preventing downtime and operational disruptions.

Potential Geothermal Power >300 MW

- Sulawesi: Lahendong, Tompasso
- North Sumatera: Seulawah
- South Sumatera: Ulubelu, Hululais

Green Hydrogen



Domestic Market Demand

- Ammonia Industry
- Refinery
- Steel

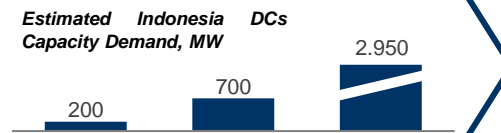
International Market Demand



Green Data Center



Green Data Centers (DCs) are driving the adoption of 24/7 clean energy by Google, Microsoft, Amazon, and Meta, with a target set for 2030

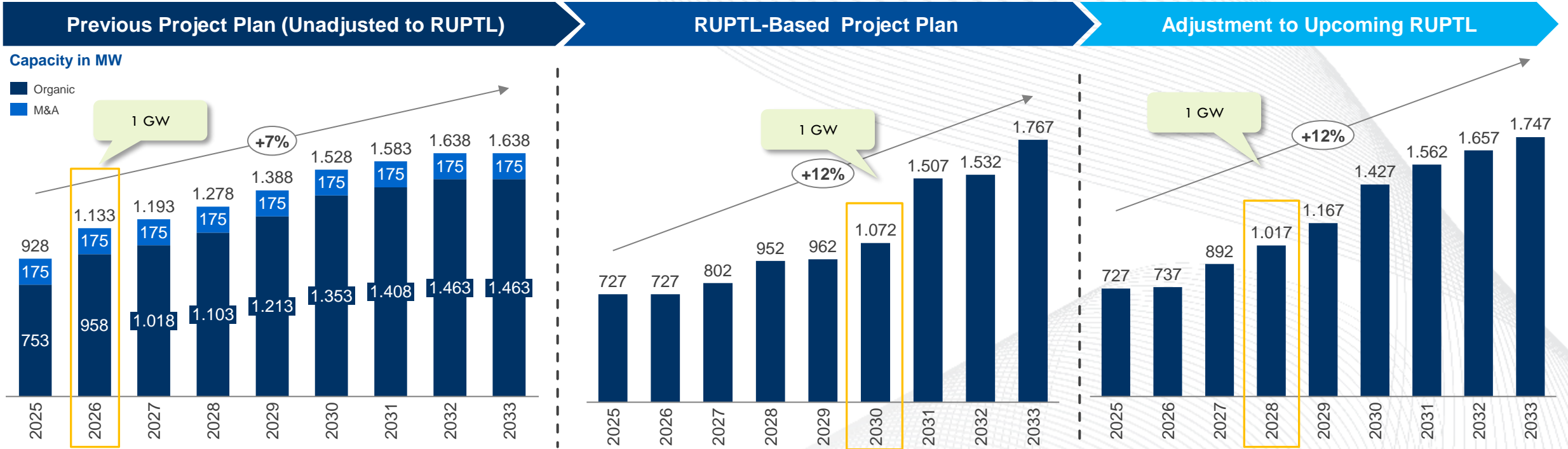


Target

- Feasibility Study Off-Grid in Q3 2025
- Groundbreaking Pilot Project Green Hydrogen in Q2 2025

Unlocking PGE's, High Quality & Top Notch, Resources

Accelerating Expansion: Higher Installed Capacity, Stronger Geothermal Leadership



Additional Installed capacity, due to:

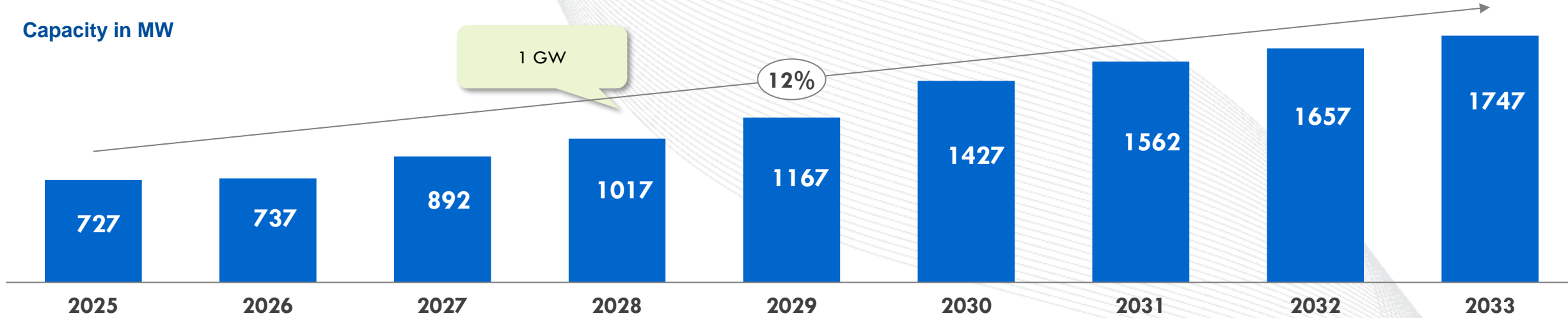
- Latest Resource Assessment results (additional 325 MW)
- MoU & HoA with PT PLN (Persero)
- Capacity growth based on project readiness based on end of 2024 conditions.

Growth and Project Development

Strong project pipeline – target COD ~1.5 GW by 2031 and ~1.7 GW by 2033



Capacity in MW



Year	Total Capacity (MW)
2025	55 MW
Lumut Balai Unit 2	55 MW
2026	10 MW
Ulubelu LP	10 MW
2027	165 MW
Hululais 1&2	110 MW
Lahendong BU 1	15 MW
Sungai Penuh BU	10 MW
Ulubelu BU	30 MW

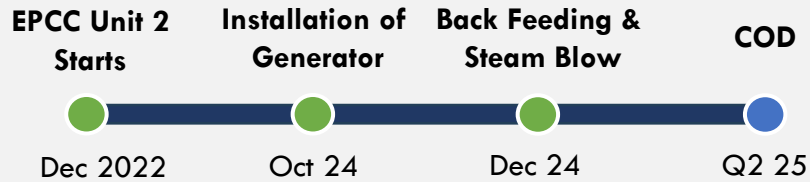
Year	Total Capacity (MW)
2028	126 MW
Hululais EXT A1 (Bukit Daun)	30 MW
Kamojang LP	5 MW
Lahendong LP	16 MW
Lahendong Unit (7, 8) & BU 2	60 MW
Lumut Balai BU 1	10 MW
Sibayak BU	5 MW
2029	30 MW
Hululais BU 1	30 MW
Lumut Balai BU 2	10 MW
Lumut Balai EXT 3 (Bunbun)	55 MW
Ulubelu EXT (Gunung Tiga)	55 MW

Year	Total Capacity (MW)
2030	260 MW
Hululais BU 2	30 MW
Kotamobagu Unit (1,2)	50 MW
Lahendong BU 3	10 MW
Lahendong EXT	20 MW
Lahendong Unit 9	25 MW
Lumut Balai EXT C1 (Tanjung Tiga)	55 MW
Seulawah	70 MW
2031	135 MW
Hululais EXT B (Tambang Sawah)	20 MW
Hululais EXT C (Beriti)	55 MW
Lumut Balai LP (1,2)	20 MW
Sungai Penuh EXT 2	40 MW

Year	Total Capacity (MW)
2032	110 MW
Lumut Balai EXT (Margabayur)	55 MW
Way Ratai	55 MW
2033	75 MW
Kamojang Extension	35 MW
Kotamobagu Unit 3&4	30 MW
Lumut Balai EXT D	10 MW
2035	55 MW
Kamojang Masigit	55 MW

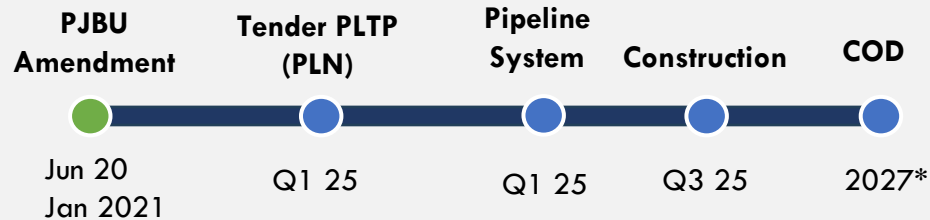
PGE's Ongoing Projects Updates

LUMUT BALAI UNIT 2 **55 MW**

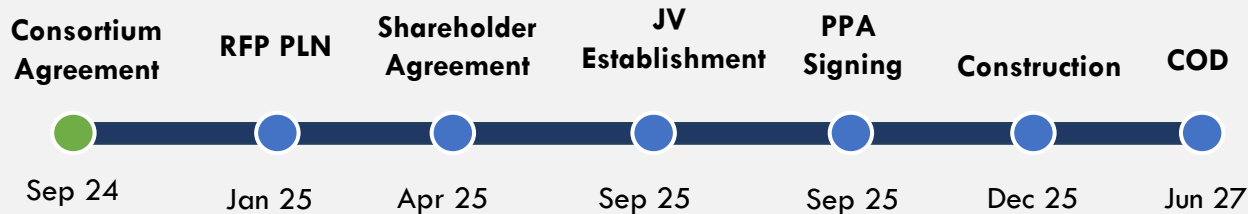


Construction LMB Power Plant

HULULAIS UNIT 1&2 **110 MW**



BINARY CO-GENERATION **45 MW**



Extension & Green Field Development

Bunbun (55 MW)

- Preparation for Development Feasibility Study
- Target Final Investment Decision: Q3-2025
- Target COD: 2029

Tanjung Tiga 1 (55MW)

- Preparation for Exploration Feasibility Study
- Target Final Investment Decision: Q3-2025
- Target COD: 2030

Lahendong 7&8 (60 MW)

- Preparation for Development Feasibility Study
- Target Final Investment Decision: Q3-2025
- Target COD: 2028

Gunung Tiga (55MW)

- Acceleration process of IPPKH (Forest Area Borrow-Use Permit)
- The procurement process for infrastructure and drilling services is currently underway
- Target COD: 2029

Kotamobagu 1&2 (50 MW)

- Preparation for Exploration Feasibility Study
- Target Final Investment Decision: Q1-2025
- Target COD: 2030

Way Ratai (55 MW)

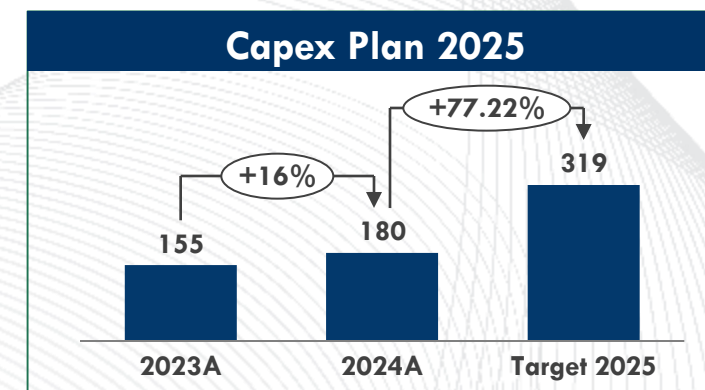
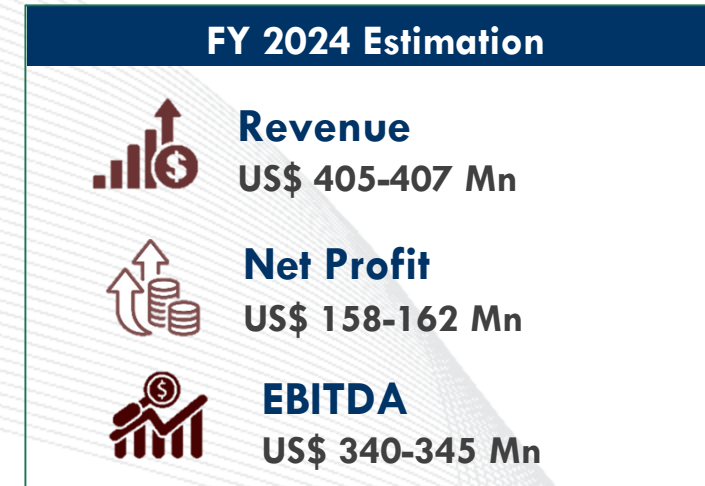
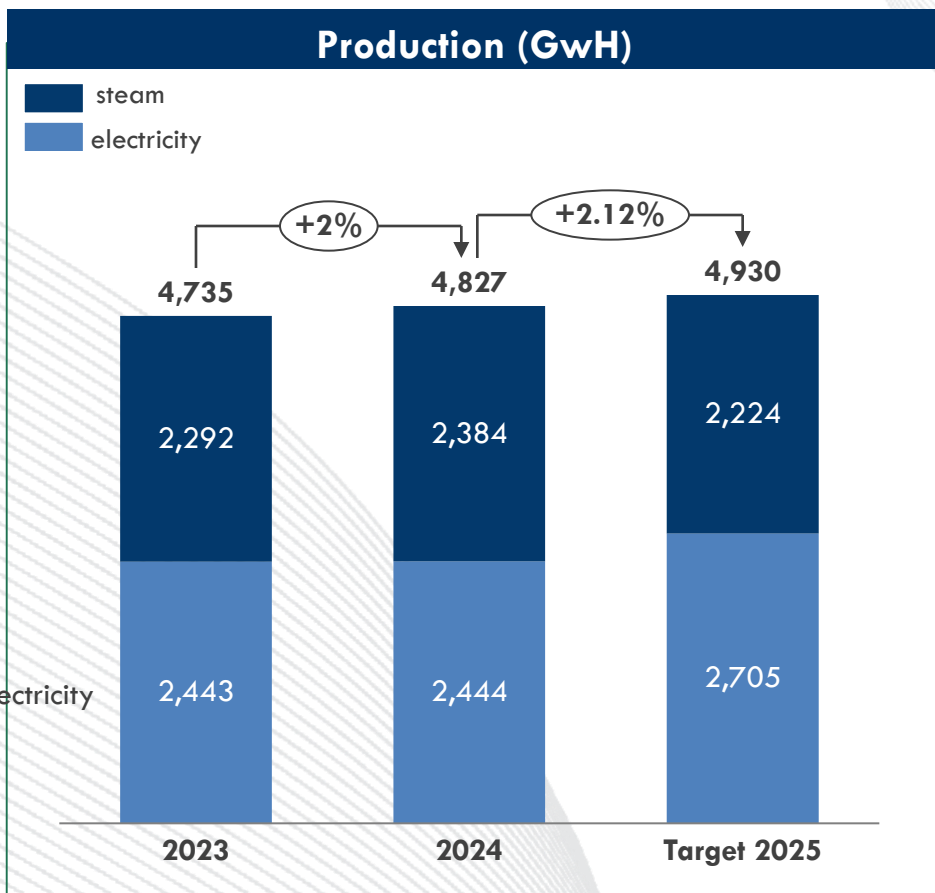
- The geoscience exploration survey has started since February 2025
- Target COD: 2032

Seulawah (70 MW)

- Preparation for exploration drilling, including land acquisition and site construction
- Target COD: 2030

2024 Performance Highlights

Driving Sustainable Growth: Solid Operational and Financial Achievements



Reliability

Availability Factor	98.91% (+0.40% YoY)	Capacity Factor	86.3% (+1.17% YoY)	Outage Rate	0.36% (-10% YoY)
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Performance Highlights

Driving Sustainable Growth: Solid ESG Achievements

Environmental



Emission Intensity

0.04 ton CO₂eq/MWh
(0% YoY)



Emission Avoidance

3,890,746 tonCO₂eq
(-2.04% YoY)



Emission Scope 1

84,683.58 tonCO₂eq
(-5.02% YoY)



Emission Scope 2

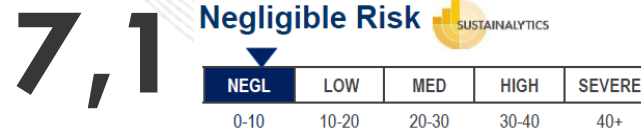
1,761.70 tonCO₂eq
(-5.01% YoY)



Emission Scope 3

112,975.27 tonCO₂eq
(-5.02% YoY)

ESG Rating



#1 among Listed companies in Indonesia
#1 from 679 in the Global Utility Sector
#1 from 97 in Renewable Energy Subindustry

Governance Rating



GCG Assessment Score

93.15
Very Good*

Social Aspects



Women in PGE
12%



Women in Managerial Level
14%



Corporate Social Responsibility Investment
7.278 Billion Rupiah



Employee Satisfaction Index
4.08 /5.00



Safe Working Hours
4,141,577
As Sept 30th 2024



Community Development
78 Partners

